Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	292,284			476,208	213,165	-6,249	14,035	948,707	12,666	0	107,224
Natural Gas Plant Liquids and Liquefied											
Refinery Gases		-4,543	40,128	29,044	-8,919		11,961	24,722	30,233	111,719	60,158
Pentanes Plus	13,452	-4,543		169	22,002		-617	7,937	26,640	-2,880	7,670
Liquefied Petroleum Gases	109,473		40,128	28,875	-30,921		12,578	16,785	3,593	114,599	52,488
Ethane/Ethylene			-	88	-29,479		-60	_	- 470	16,762	4,246
Propane/Propylene	41,974		30,154	22,129	-6,239		4,784	4 440	472	82,762	27,924
Normal Butane/Butylene			9,536	4,189	1,366		8,152	,	3,122	12,876	18,550
Isobutane/Isobutylene	7,899		438	2,469	3,431		-298	12,337	_	2,198	1,768
Other Liquids		234,215		1,339	-71,968	-50,947	266	104,875	6,943	555	47,375
Hydrogen/Oxygenates/Renewables/		004 000		700	150.010	100	F06	60.740	F 076	0	7.615
Other Hydrocarbons		234,223		793	-158,919	128 5,912	506 	69,743 5,912	5,976	0	7,615 
Oxygenates (excluding Fuel Ethanol)				_	_	5,912		5,912	4	0	
Renewable Fuels (including Fuel Ethanol)		234,223		192	-158,919	-5,569	519	63,436	5,972	0	7,587
Fuel Ethanol <sup>6</sup>		234,223		192	-153,919	-1,161	264	60,910	4,775	0	6,925
Renewable Fuels Except Fuel Ethanol		13,186		192	-4,992	-4,409	255	2,526	1,196	0	662
Other Hydrocarbons		13,160		601	-4,332	-219	-13		1,190	0	28
Unfinished Oils				47	1,600	-219	430		_	556	12,584
Motor Gasoline Blend.Comp. (MGBC)		-8		499	85,351	-51,074	-657	34,457	968	0	27,173
Reformulated		-0		433	16.160	-5,618	-48	10,590	900	0	5,792
Conventional		-8		499	69,191	-45,456	-609	23,867	968	0	21,381
Aviation Gasoline Blend. Comp.				-	- 03,131	-43,430	-13	,	-	-1	3
Finished Petroleum Products		262	1,095,465	7,827	47,787	55,737	-5,662		14,974	1,197,766	73,978
Finished Motor Gasoline		262	596,311	22	20,385	52,235	-2,852		1,038	671,029	21,466
Reformulated			96,856	_		4,988			6	101,839	
Conventional		262	499,455	22	20,385	47,246	-2,852		1,032	569,190	21,466
Finished Aviation Gasoline			684	11	26		-64		-	785	107
Kerosene-Type Jet Fuel			65,166	_	5,067		469		2,638	67,126	9,049
Kerosene			350	_	-100		-81		1	330	235
Distillate Fuel Oil			277,255	474	28,932	3,502	-2,790		1,699	311,254	30,578
15 ppm sulfur and under <sup>7</sup>			273,225	420	40,587	3,502	-3,336		428	320,642	28,121
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			2,680	30	-11,655	_	57		801	-9,803	1,052
Greater than 500 ppm sulfur			1,350	24	_		489		470	415	1,405
Residual Fuel Oil <sup>8</sup>			12,041	1,812	-7,117		46		1,601	5,089	1,493
Less than 0.31 percent sulfur			0	97	_		28		NA	NA	244
0.31 to 1.00 percent sulfur			1,507	850	_		-39		NA	NA	167
Greater than 1.00 percent sulfur			10,534	865	-7,117		57		NA	NA	1,082
Petrochemical Feedstocks			11,504	898	-1,299		156		-	10,947	706
Naphtha for Petro. Feed. Use			8,402	528	-1,277		133		-	7,520	591
Other Oils for Petro. Feed. Use			3,102	370	-22		23		-	3,427	115
Special Naphthas			-216	354	205		2		94	247	130
Lubricants			2,507		3,573		21		2,689	4,528	800
Waxes			430	3	_		17		342	74	42
Petroleum Coke			44,591	361	_		-78		2,948	42,082	915
Marketable			31,658	361	_		-78		2,948	29,149	915
Catalyst			12,933							12,933	
Asphalt and Road Oil			44,500	2,702	-1,885		-552		1,918	43,951	8,326
Still Gas			36,939							36,939	
Miscellaneous Products			3,403	32	_		44		6	3,385	131
Total	415,209	229,934	1,135,593	514,418	180,065	-1,459	20,600	1,078,304	64,815	1,310,040	288,735

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil and the

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.